

# STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR RECORD AUDIT

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If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

Operator: AMEREN ILLINOIS COMPANY	Operator ID#: 32513
Inspection Date(s): 10/9/2013	Man Days: 2
Inspection Unit: Kewanee	
Location of Audit: Kewanee	
Exit Meeting Contact:	
Inspection Type: Standard Inspection - Record Audit	
Pipeline Safety Representative(s): Donald Hankins, Kevin Hecker	
Company Representative to Receive Report: Michael Fuller	
Company Representative's Email Address: mfuller2@ameren.com	

Headquarters Address Information:	300 Liberty Peoria, IL 61602 Emergency Phone#: Fax#:	
Official or Mayor's Name:	Ron Pate Phone#: (217) 424-6518 Email:	
Inspection Contact(s)	Title	Phone No.

Gas System Operations	Status
Gas Transporter	Panhandle Eastern
Annual Report (Form 7100.1-1) reviewed for the year:	Not Checked
<u>General Comment:</u> <i>The annual report is reviewed in the Pawnee office</i>	
Unaccounted for Gas	Not Checked
<u>General Comment:</u> <i>Unaccounted for gas is part of the annual report and is reviewed in the Pawnee office</i>	
Number of Services	Not Checked
<u>General Comment:</u>	

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<i>The number of services is part of the annual report and is reviewed in the Pawnee office</i>		
Miles of Main	<b>Not Checked</b>	
<b><u>General Comment:</u></b>		
<i>Miles of main is part of the annual report and is reviewed in the Pawnee office</i>		
Is the operator maintaining documentation verifying their Maximum Allowable Operating Pressure(s)? (MAOP)	<b>Satisfactory</b>	
<b><u>General Comment:</u></b>		
<i>Documentation of MAOP is maintained on regulator inspection sheets.</i>		
Operating Pressure (Feeder)	<b>various</b>	
Operating Pressure (Town)	<b>various</b>	
Operating Pressure (Other)	<b>various</b>	
MAOP (Feeder)	<b>various</b>	
MAOP (Town)	<b>various</b>	
MAOP (Other)	<b>various</b>	
Does the operator have any transmission pipelines?	<b>Yes</b>	
<b><u>General Comment:</u></b>		
<i>Transmission pipeline in this area is maintained by a technical services group out of Decatur.</i>		
<b>Regulatory Reporting Records</b>		<b>Status</b>
<b><u>Category Comment:</u></b>		
<i>Regulatory Reporting Records are kept in the Pawnee office.</i>		
[191.5]	Were Telephonic Notices of Incidents reported to the NRC (800-424-8802)?	<b>Not Checked</b>
[191.9(a)]	Was a DOT Incident Report Form F7100.1 submitted within 30 days after detection of an incident?	<b>Not Checked</b>
[191.9(b)]	Were any supplemental incident reports submitted when deemed necessary?	<b>Not Checked</b>
Did the operator have any plastic pipe failures in the past calendar year?		<b>Not Checked</b>
Did the operator take action to mitigate safety concerns relating to the failure of the PE or pipeline components?		<b>Not Checked</b>
[191.23(a)]	Did the operator report Safety Related Conditions?	<b>Not Checked</b>
[191.25]	Did the Operator file a Safety Related Condition Report within 5 working days of determination, but not later than 10 working days after discovery?	<b>Not Checked</b>
[192.16(c)]	Customer Notification: Has the operator notified each new	<b>Not Checked</b>

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	customer within 90 days about the customer's responsibility regarding buried piping, however, operators of a master meter may continuously post a general notice in a permanent location?	
<b>DRUG TESTING</b>		<b>Status</b>
Refer to Drug and Alcohol Inspection Forms and Protocols		<b>Not Checked</b>
<u><b>General Comment:</b></u> <i>Drug records were inspected in 2011 at the St. Louis general office building headquarters.</i>		
<b>TEST REQUIREMENTS</b>		<b>Status</b>
[192.517(a)][192.505,192.507,192.511(c)]	Are pressure test records being maintained for piping operating above 100 psig?	<b>Satisfactory</b>
<u><b>General Comment:</b></u> <i>Pressure tests on piping above 100 psig are recorded on the gas leak field report and service cards.</i>		
[192.517(b)][192.511,192.509,192.513]	Are pressure test records being maintained for at least 5 years on piping operating below 100 psig?	<b>Satisfactory</b>
<u><b>General Comment:</b></u> <i>Records are being maintained for 5 years.</i>		
[192.603(b)][192.725]	Were service lines temporarily disconnected from the main properly tested prior to reconnection?	<b>Satisfactory</b>
<u><b>General Comment:</b></u> <i>Lines that are temporarily disconnected from the main are pressure tested prior to reconnection.</i>		
<b>UPRATING</b>		<b>Status</b>
<u><b>Category Comment:</b></u> <i>No uprating was conducted in 2011 or 2012 in the Kewanee territory.</i>		
[192.555][192.555]	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of 30% or more SMYS?	<b>Not Checked</b>
[192.557][192.557]	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of less than 30% SMYS?	<b>Not Checked</b>
<b>OPERATIONS</b>		<b>Status</b>
[192.603(b)][192.605(a)]	Has the operator conducted a review of the Operations and Maintenance Manual once per yr/15 months?	<b>Not Checked</b>
<u><b>General Comment:</b></u> <i>O&amp;M manual reviews are conducted at the Pawnee operating center.</i>		

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Has the operator conducted a review of the Operator Qualification Plan once per yr/15 months?		<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>OQ Plan reviews are conducted at the Pawnee operating center.</i>		
[192.603(b)][192.605(b)(3)]	Are construction records, maps, and operating history available to operating personnel?	<b>Satisfactory</b>
[192.603(b)][192.605(b)(8)]	Has the operator periodically reviewed personnel's work to determine the effectiveness of normal O&M procedures when deficiencies are found?	<b>Satisfactory</b>
<b>CONTINUING SURVEILLANCE RECORDS</b>		<b>Status</b>
[192.603(b)][192.613(a)]	Has the operator reviewed continuing surveillance records for class location changes, failures, leak history, corrosion, changes in cathodic protection, and other unusual operating and maintenance conditions?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records are kept in the Decatur operating center.</i>		
[192.491][192.489]	Does the operator have records verifying if exposed cast iron was examined for evidence of graphitization and if necessary what appropriate action was taken concerning graphitization?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>There is no cast iron piping in the Ameren Kewanee territory.</i>		
[192.603(b)][192.755]	Does the operator have surveillance records of cast iron pipelines, including appropriate action resulting from tracking circumferential cracking failures, study of leak history, or any other unusual operating and maintenance conditions?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>There is no cast iron piping in the Ameren Kewanee territory.</i>		
[192.603(b)][192.753(a)]	Is each cast iron caulked bell and spigot joint that is subject to a pressure of more than 25 (psig.) sealed as required?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>There is no cast iron piping in the Ameren Kewanee territory.</i>		
[192.603(b)][192.753(b)]	Is each cast iron caulked bell and spigot joint that is subject to a pressure of 25 (psig.) or less and is exposed for any reason sealed as required?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator qualification records are kept in the Pawnee operating center.</i>		

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QUALIFICATION OF PIPELINE PERSONNEL		Status
Refer to operator Qualification Inspection Forms and Protocols		Not Checked
<b>General Comment:</b> <i>The operator qualification records are kept in the Pawnee operating center.</i>		
DAMAGE PREVENTION RECORDS		Status
[192.603(b)][191.11(a)]	Did the operator track the number of damages per 1000 locate requests for the previous years?	Not Checked
<b>General Comment:</b> <i>These records are kept in the Belleville operating center.</i>		
Has the number of damages increased or decreased from prior year?		Not Checked
<b>General Comment:</b> <i>These records are kept in the Belleville operating center.</i>		
[192.603(b)][192.617]	Does the operator track records of accidents due to excavation damage to ensure causes of failures are addressed to minimize the recurrence?	Not Checked
<b>General Comment:</b> <i>These records are kept in the Belleville operating center.</i>		
[192.603(b)][192.614(c)(3)]	Does the operator provide documentation pertaining to notification of excavation, marking, positive response, and the availability and use of the one call system?	Not Checked
<b>General Comment:</b> <i>These records are kept in the Belleville operating center.</i>		
Does the operator have a Quality Assurance Program in place for monitoring the locating and marking of facilities?		Not Checked
<b>General Comment:</b> <i>These records are kept in the Belleville operating center.</i>		
Do pipeline operators include performance measures in facility locating contracts?		Not Checked
<b>General Comment:</b> <i>These records are kept in the Belleville operating center.</i>		
[IL ADM. CO.265.100(b)(1)]	Was third party damage to mains involving a release of gas reported to ICC JULIE Enforcement? <a href="http://www.icc.illinois.gov/julie/">http://www.icc.illinois.gov/julie/</a>	Not Checked
<b>General Comment:</b> <i>Third party damages are reported to the Pawnee operating center.</i>		

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Has the Operator adopted applicable section of the Common Ground Alliance Best Practices?		<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>Common Ground Alliance best practices are kept in the Pawnee operating center.</i>		
If no, were Common Ground Alliance Best Practices discussed with Operator?		<b>No</b>
<b><u>General Comment:</u></b> <i>Common Ground Alliance was not discussed with the operator.</i>		
<b>EMERGENCY PLANS</b>		<b>Status</b>
[192.603(b)][192.615(b)(1)]	Are supervisors, responsible for emergency action, furnished copies of the latest edition of the Emergency Plan?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Each supervisor is furnished with a copy of the latest emergency plan.</i>		
[192.603(b)][192.615(b)(2)]	Has the operator maintained documentation that the appropriate operating personnel have received training to assure they are knowledgeable of emergency procedures and that the training was effective?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records are being kept in the Pawnee operating center.</i>		
[192.603(b)][192.615(b)(3)]	Has the operator maintained documentation of employee activity reviews to determine whether the procedures were effectively followed in each emergency?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records are kept in the Pawnee operating center.</i>		
[192.603(b)][192.615(c)]	Has the operator maintained documentation that the operator established and maintained liaison with appropriate fire, police and other public officials?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records are kept in the Pawnee operating center.</i>		
[192.603(b)][192.615(a)(3)]	Did the review of emergency response time intervals regarding odor/leak complaint documentation indicate adequate emergency response intervals were achieved?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Emergency response times all met the requirements for 2011-2012. No response times went over the one hour time limit.</i>		
<b>PUBLIC AWARENESS PROGRAM - RECORDS</b>		<b>Status</b>

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Refer to Public Awareness Program Inspection Forms and Protocols		<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>The Public Awareness Program is kept in the Pawnee Operating Center.</i>		
<b>ODORIZATION OF GAS</b>		<b>Status</b>
[192.603(b)][192.625(f)]	Has the operator maintained documentation of odorant concentration level testing using an instrument?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Ameren Kewanee utilizes a Heath Odorometer for testing odorant concentration levels.</i>		
[192.603(b)][192.625(e)]	Has the operator maintained documentation of odorizer tank levels?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Ameren Kewanee was able to provide records showing odorant tank readings.</i>		
[192.603(b)][192.625(f)(1)]	Are master meter operators receiving written verification of odorant concentration levels from their gas supplier?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>Ameren Kewanee is not a master meter operator.</i>		
[192.603(b)][192.625(f)(2)]	Has the master meter operator maintained documentation of sniff tests performed as required by this section?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>Ameren Kewanee is not a master meter operator.</i>		
<b>PATROLLING &amp; LEAKAGE SURVEY</b>		<b>Status</b>
[192.603(b)][192.721(b)(1)]	Is the operator patrolling business districts at a minimum of 4 per year/4 1/2 months?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>No critical patrols were required for the business district.</i>		
[192.603(b)][192.721(b)(2)]	Is the operator patrolling outside business districts at a minimum of 2 per year/7 1/2 months?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>There are no mains on structures or in areas where physical movement is anticipated.</i>		
[192.603(b)][192.723(b)(1)]	Is the operator performing leakage surveys in business districts at a minimum of 1 per year/ 15 months? If the operator has inside meter sets that meet this criterion then were those surveyed?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Leaks surveys were conducted in 2012.</i>		

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[192.603(b)][192.723(b)(2)]	Is the operator performing leakage surveys outside a business district at a minimum of every 5 years/63 months? Is the operator performing leakage surveys on cathodically unprotected pipelines at a minimum of every 3 years/39 months? If the operator has inside meter sets that meet this criterion then were those surveyed? If the operator has yard lines then are those being surveyed?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Ameren Kewanee actually conducts leak surveys on a 4-year cycle instead of the required 5-year cycle.</i>		
<b>YARD LINES - RESIDENTIAL</b>		<b>Status</b>
<b><u>Category Comment:</u></b> <i>Yard line records were checked in 2010 and not part of this audit of records for 2011 and 2012.</i>		
[220 ILCS 2.2.03]	Has the operator designated and documented the location of all services where the meter is located more than 3 feet away from the wall of a residence?	<b>Not Checked</b>
[192.463,220 ILCS 2.2.03][220 ILCS 2.2.03]	Has the operator determined if cathodic protection is required on these services?	<b>Not Checked</b>
[192.723(b)(1),192.723(b)(2)][220 ILCS 2.2.03]	After the determination of the cathodic protection requirements, has the operator surveyed each line within the required leakage survey intervals?	<b>Not Checked</b>
<b>ABANDONMENT or DEACTIVATION of FACILITIES PROCEDURES</b>		<b>Status</b>
[192.603(b)][192.727(b)]	Did the operator maintain documentation demonstrating that each pipeline abandoned in place was disconnected from all sources and supplies of gas, and purged of gas?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>There were no mains abandoned or deactivated in the Ameren Kewanee territory.</i>		
[192.603(b)][192.727(c)]	Did the operator maintain documentation demonstrating that each inactive pipeline that is not being maintained under this part was disconnected from all sources and supplies of gas; purged of gas?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>There were no mains abandoned or deactivated in the Ameren Kewanee territory.</i>		
[192.603(b)][192.727(d)]	Did the operator maintain documentation demonstrating that whenever service to a customer was discontinued access to gas was either; locked, prevented by a mechanical fitting, or disconnected from the gas supply and open pipe ends sealed?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Ameren Kewanee documents shut-offs and whether customer was pin-locked at the time of shut off.</i>		



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[192.603(b)][192.727(e)]	Did the operator maintain documentation when air was used for purging that a combustible mixture was not present after purging?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Ameren does not maintain records of purging pipelines; however, there is a procedure in the O&amp;M that requires the purging of abandoned pipelines.</i>		
[192.727(g)][192.727(g)]	Did the operator maintain documentation for each abandoned onshore pipeline facility that crosses over, under or through a commercially navigable waterway?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>There are no commercially navigable waterways in Ameren Kewanee's territory.</i>		
<b>PRESSURE LIMITING AND REGULATION</b>		<b>Status</b>
[192.603(b)][192.739(a)]	Is the operator inspecting and testing the pressure limiting and regulating stations at a minimum of 1 per year/15 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Regulator stations were inspected once per year. Inspection intervals did not exceed 15 months.</i>		
[192.603(b)][192.743(a)]	Is the operator inspecting pressure limiting and regulating stations for adequate capacity at a minimum of 1 per year/15 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>A capacity check is conducted every year.</i>		
[192.603(b)][192.743(b)]	If the operator used calculations to determine sufficient capacity, were the calculation reviews documented at a minimum of 1 per year/15 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>A capacity check is conducted every year.</i>		
[192.603(b)][192.741(a),192.741(b)]	Is each distribution system supplied by more than one district pressure regulating station, or where required by the operator on a system supplied by a single regulating station, equipped with telemetering or recording pressure gauges to indicate the gas pressure in the district?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Ameren Kewanee utilizes ERX devices at the regulator stations. These records are available at the Peoria operating system.</i>		
[192.603(b)][192.741(c)]	If there were indications of abnormally high- or low-pressure, were actions taken to correct any unsatisfactory operating conditions?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		

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<i>Corrective actions are taken whenever high or low pressure conditions occur.</i>		
[192.603(b)][192.743(a),192.743(b),192.195(b)(2)]	Is overpressure protection provided by the supplier pipeline downstream of the take point?	<b>No</b>
<b><u>General Comment:</u></b> <i>The supplier will not guarantee overpressure protection downstream of the take-point.</i>		
[192.603(b)][192.743(a)]	If Yes, does the operator have documentation to verify that these devices have adequate capacity?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>Panhandle Eastern does not provide documentation regarding over-pressurization protection to Ameren Kewanee.</i>		
<b>VALVE MAINTENANCE</b>		<b>Status</b>
[192.603(b)][192.747(a),192.747(b)]	Did the operator inspect and maintain distribution valves necessary for the safe operation of the system at a minimum of 1 per year/15 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>There are no vaults as part of Ameren Kewanee's territory.</i>		
[192.603(b)][192.749(a)]	Did the operator inspect and maintain vaults > 200 cubic feet at a minimum of 1 per year/15 months?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>There are no vaults as part of Ameren Kewanee's territory.</i>		
<b>Investigation Of Failures</b>		<b>Status</b>
[192.603(b)][192.617]	Did the operator experience accidents or failures requiring analysis?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>Ameren Kewanee did not experience any accidents or failures in 2011-2012.</i>		
<b>WELDING OF STEEL PIPE</b>		<b>Status</b>
<b><u>Category Comment:</u></b> <i>All welding records are kept in the Decatur training center.</i>		
[192.603(b)][192.225(b)]	Does the operator have documentation for their qualified welding procedure?	<b>Not Checked</b>
[192.603(b)][192.227,192.229]	Does the operator have documentation of welder qualification documentation as required?	<b>Not Checked</b>
[192.709][192.243(b)(2)]	Does the operator have documentation of NDT personnel qualification as required?	<b>Not Checked</b>
[192.709][192.243(f)]	Does the operator have documentation of NDT testing performed?	<b>Not Checked</b>

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JOINING OF MATERIAL OTHER THAN WELDING		Status
<b><u>Category Comment:</u></b> <i>All plastic joining records are kept in the Pawnee operations center.</i>		
[192.603(b)][192.285]	Are persons making joints with plastic pipe qualified?	<b>Not Checked</b>
[192.603(b)][192.287]	Are persons inspecting plastic pipe joints qualified?	<b>Not Checked</b>
[192.603(b)][192.283]	Are qualified joining procedures for plastic pipe in place?	<b>Not Checked</b>
CORROSION CONTROL RECORDS		Status
[192.491(a)][192.491(a)]	Has the operator maintained maps or records of cathodically protected piping, cathodic protection facilities, galvanic anodes, and neighboring structures bonded to the cathodic protection system?	<b>Satisfactory</b>
[192.491][192.459]	Has the operator maintained documentation of an examination when buried pipe was exposed?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Ameren Kewanee maintains supporting documentation anytime a buried pipe is exposed to the atmosphere.</i>		
[192.491][192.465(a)]	Has the operator maintained documentation of annual pipe-to-soil monitoring performed at a minimum of 1 per yr/15 months and/or isolated services or short sections of main less than 100 feet at a minimum of 10% annually?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Ameren Kewanee maintains supporting documentation anytime a buried pipe is exposed to the atmosphere.</i>		
[192.491][192.465(b)]	Has the operator maintained documentation of rectifier or other impressed current power sources inspections at a minimum of 6 per year/ 2 1/2 months?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>A random check of the rectifier records indicates that Ameren Kewanee inspects rectifiers more often than the required intervals. Most of the observed records show inspections being done 9 times per year.</i>		
[192.491][192.465(c)]	Has the operator maintained documentation of each critical interference bond, reverse current switch, diode, etc. inspections at a minimum of 6 per year/ 2 1/2 months and/or non-critical interference bond inspections at a minimum of 1 per year/15 months?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>There are no critical interference bonds with the Ameren Kewanee territory.</i>		
[192.491][192.465(d)]	Has the operator taken prompt remedial actions to correct any deficiencies indicated by the monitoring?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		

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<i>Prompt remedial action taken anytime deficiencies are found.</i>		
[192.491][192.465(e)]	Has the operator maintained documentation of unprotected pipeline surveys, inspections, or tests at a minimum of 3 years/39 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>There is no unprotected pipeline within the Ameren Kewanee territory. All anodeless risers in service are currently being replaced.</i>		
[192.491][192.467(a),192.467(c),192.467(d)]	Has the operator maintained documentation of inspections or tests for electrical isolation at casings?	<b>Satisfactory</b>
[192.491][192.469]	Does the operator have a sufficient number of test stations or other contact points for electrical measurement to determine the adequacy of cathodic protection?	<b>Satisfactory</b>
[192.491][192.471]	Has the operator maintained documentation of corrective actions taken when a test lead is no longer electrically conductive?	<b>Satisfactory</b>
[192.491][192.473(b)]	Has the operator maintained documentation of inspections or tests to assure their cathodic protection system is not affecting adjacent underground metallic structures?	<b>Satisfactory</b>
[192.491][192.475(a)]	Has the operator maintained documentation of investigations or steps taken to minimize internal corrosion due to transportation of corrosive gas?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator does not transport corrosive gas.</i>		
[192.491][192.475(b)]	Has the operator maintained documentation of internal surface inspections performed when pipe is removed for any reason?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>No pipeline was removed from this system in 2011-2012.</i>		
[192.491][192.477]	Has the operator maintained documentation of internal corrosion coupon monitoring at a minimum of 2 per year/ 7 1/2 months?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>Coupons cut from the pipeline for any reason are sent to the corrosion control department in Peoria. The location of the coupon is recorded and monitored to determine the need for pipeline replacement.</i>		
[192.491][192.481]	Has the operator maintained documentation of atmospheric corrosion control monitoring at a minimum of 1 per 3 years/ 39 months?	<b>Satisfactory</b>
[192.491][192.479]	Has the operator maintained documentation of corrective action where atmospheric corrosion was discovered?	<b>Satisfactory</b>
[192.491][192.483(a),192.483(b),192.483(c)]	Has the operator maintained documentation demonstrating that pipe removed due to external corrosion has been	<b>Satisfactory</b>

# STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR RECORD AUDIT

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If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

	repaired or replaced with pipe that was coated and cathodically protected?	
<b>TRAINING - 83 IL ADM. CODE 520</b>		<b>Status</b>
[520.10(a) (1)]	Has the operator maintained documentation demonstrating that personnel have received adequate training?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>All training records are located in the Pawnee operations center.</i>		
[520.10(a) (2)]	Do training records include verbal instruction and/or on the job training for each job classification?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Each operation center keeps record of these for each job in the job packets.</i>		
[520.10(b)]	Has the municipal operator maintained documentation demonstrating that personnel have received adequate training?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>Ameren Kewanee is not a municipal operator.</i>		
[520.10(a)(5)]	Are procedures periodically updated to include new materials, new methods of operation and installation, and changes in general procedures?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Each employee is kept updated on changes to procedures via computer notification/training.</i>		

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